

.....
.....
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.....
Approval Letter
Disapproval Letter

SECTION DATA:

Completed 3-15-76

Location Inspected

Bond released

State or Fee Land

WW..... TA.....

GW.✓... OS..... PA.....

LOGS FILED

Miller's Log.....

Logs (No.)

..... I..... Dual I Lat..... GR-N..... Micro.....

GR..... Lat..... MI-L..... Sonic.....

Log..... Others.....

UNITED STATES
- DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
ROBERT S. WEST

3. ADDRESS OF OPERATOR
1983 E 7/8 1000 GRAND JUNCTION COLO 8150

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface NORTH 330 FEET FROM THE SOUTH BOUNDARY
WEST 2317 FEET FROM THE EAST BOUNDARY
At proposed prod. zone of Sec. 1 330 FSL & 2317 FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
APPROX. 4 MILES NORTH OF CISCO, UTAH + 5 MILES WEST OF GRAND JUNCTION CO. GRAND COUNTY UTAH

15. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 330'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 2640'

19. PROPOSED DEPTH 1650

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4476'

22. APPROX. DATE WORK WILL START*
AS SOON AS APPROVED

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7"	21 1/2	1501	30 SACKS
6 1/4	4 1/2	9.5	1650	30 SACKS

WELL WILL BE DRILLED TO TEST DAKOTA + ENTRADA SAND FORMATION FOR OIL OR GAS. ALL SHOWS ENCOUNTERED WILL BE TESTED.

BLOW OUT EQUIPMENT TO BE USED.

1. RIGAN B.O.P. 3000 PSI (HYD CLOSING UNIT)
TESTED TO 1000 PSI AFTER CEMENT JOB ON SURFACE PIPE
2. JACOBS ROTATING HEAD ABOVE B.O.P.
3. FULL SHUT OF GATE. VALVE ON WELL + EXHAUST LINE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert S West TITLE Operator DATE 11-17-75

(This space for Federal or State office use)

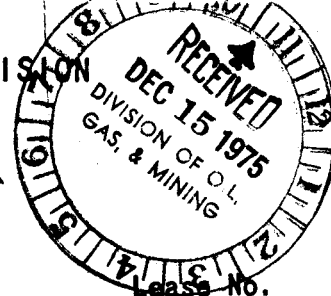
PERMIT NO. 43-019-30240 APPROVAL DATE _____
APPROVED BY AW Sygman TITLE DISTRICT ENGINEER DATE 11-17-75
CONDITIONS OF APPROVAL, IF ANY:

Approval Notice - SLL STATE OF G
*See Instructions On Reverse Side

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well

Location

Lease No.

Robert S. West WK #2

330' FSL, 2317' FEL, sec. 1, T. 21 S., R. 23 E., SLM, Grand Co. Gr. El. 4476'

U-17309

1. **Stratigraphy and Potential Oil and Gas Horizons.** The surface rocks are Mancos. Promontory Oil Co. well #10 (Gr.El. 4638 KB), in sec. 2, same township, reported the following tops: Dakota-924', Morrison-1044', Buckhorn-1154', Salt Wash-1285', Entrada-1665'.
2. **Fresh Water Sands.** WRD reports from sec. 29, T. 20 S., R. 24 E. "Usable water, fresh or slightly saline, may occur in sandstone units of the Mancos Shale, Dakota Sandstone, and the conglomerate member of the Cedar Mtn. Shale. Moderately saline water occurs in the sandstones of the Morrison Formation in this area." Important water sands noted: Well-A.Lansdale #2 (Gr.El.4430') sec. 10, between 1280'-1287', A.Lansdale #1-A (Gr.El.4434') sec. 10, between 840'-871', and A.Lansdale #5 (Gr.El.4444') sec. 10, between 874'-892'.
3. **Other Mineral Bearing Formations.** (Coal, Oil Shale, Potash, Etc.) None. In Bull. 852 Fisher commented: "Inasmuch as the area embraced in Tps. 19, 20, and 21 S., Rs. 22 and 23 E., and the southern part of T. 18 S., R. 23 E., contains no coal resources of any value, it is discussed as a unit for the sake of brevity." The drilling area is within the valuable prospective for coal lands.
4. **Possible Lost Circulation Zones.** Unknown.
5. **Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.** Unknown.
6. **Possible Abnormal Pressure Zones and Temperature Gradients.** Unknown.
7. **Competency of Beds at Proposed Casing Setting Points.** Weathered shale may cave readily.
8. **Additional Logs or Samples Needed.** None.
9. **References and Remarks** Within 2 mile radius of KGS.

COPY RETAINED DISTRICT OFFICE

Date: December 11, 1975 *Stable*Signed: *Eileen M. Pera*

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Dec. 19
Operator: Robert West
Well No: WK #2
Location: Sec. 1 T. 21S R. 23E County: Grand

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant:

Sw

Remarks:

Petroleum Engineer/Mined Land Coordinator:

BD

Remarks:

Director:

Z

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

102-5

☒

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site

☐

O.K. Rule C-3

☐

O.K. In _____ Unit

☐

Other:

☐☒

Letter Written

December 19, 1975

Robert S. West
1983 E. 7/8 Road
Grand Junction, Colorado

Re: Well No. WK #2
Sec. 1, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30270.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

MULTIPOINT BACK PRESSURE TEST

FORM NWP 1765 (5-75)

TEST: ☒ Initial ☐ Annual ☐ Special TEST DATE: 3-23-76

COMPANY: ROBERT S. WEST LEASE: 1115 WELL NO.: 2

COUNTY: GRAND, UT LOCATION: 330152 & 2317 FEL SECTION: 1 TWP: 21S RANG: 23E ACRES: 2

FIELD: CISCO RESERVOIR: BRUSHY PAINT PIPELINE CONNECTION: NONE

COMPLETION DATE: 3-8-76 PLUG BACK TOTAL DEPTH: 1060 PACKER SET AT: Top of P. 100

CASING SIZE: 4 1/2 WT.: 9.5 ID.: 3.5 SET AT: 1054 PERF. TO: O.H. 1054 - 1060

TUBING SIZE: 2 3/8 WT.: 1.995 ID.: 1.995 SET AT: 1035 PERF. TO:

TYPE COMPLETION (Describe): SINGLE - GAS TYPE FLUID PRODUCTION:

PRODUCING THRU: TUBING RESERVOIR TEMPERATURE F: Est. 100° BAR PRESS - P_a: 12

GAS GRAVITY - G_g: .631 % CARBON DIOXIDE: 0.23 % NITROGEN: 7.18 API GRAVITY OF LIQUID:

VERTICAL DEPTH (H): TYPE METER CONN.: (METER RUN) (PROVER) SIZE: 2"

OBSERVED DATA

DURATION OF SHUT-IN HR.

RATE NO.	ORIFICE SIZE in.	METER PROVER PRESSURE psig	DIEF. (h _w) (hd)	FLOWING TEMP. t	WELL-HEAD TEMP. t	CASING WELLHEAD PRESS.		TUBING WELLHEAD PRESS.		DURATION HOURS	LIQUID PROD. Bbls
						psig	(P _w) (P _t) (P _c) psia	psig	(P _w) (P _t) (P _c) psia		
SHUT IN						312	324	312	324		
1	1/2	308		56°		308	320	308	320	1	
2	3/16	301		60°		302	314	301	313	1	
3	7/32	294		63°		296	308	294	306	1	
4	1/4	290		63°		292	304	290	302	1	
5	1/4	268		62°		272	284	268	280	18.25	

RATE OF FLOW CALCULATIONS

RATE NO.	COEFFICIENT (F _b) (F _p) MCFD	METER PROVER PRESSURE psia	EXTENSION $\sqrt{P_m \times h_w}$	GRAVITY FACTOR F _g	FLOWING TEMP FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW Q MCFD	GOR	G _m
1	.2716	320		1.259	1.0039	1.027	113		
2	.6237	313		1.259	1.0000	1.020	252		
3	.8608	306		1.259	.9971	1.024	239		
4	1.115	302		1.259	.9971	1.024	113		
5	1.115	280		1.259	.9971	1.024	211		

PRESSURE CALCULATIONS

RATE NO.	P _t psia	P _c psia	P _w psia	(P _c) ² THOUSANDS	(P _w) ² THOUSANDS	PLOTING POINTS		% SHUT-IN $100 \left[\frac{P_w - P_j}{P_c - P_j} \right]$
						(P _c) ² - (P _w) ² THOUSANDS	Q MCFD	
1		332	328	110	108	2	113	
2		332	322	110	104	6	252	
3		332	311	110	99	11	239	
4		332	301	110	90	20	113	
5		332	280	110	78	34	211	

INDICATED WELLHEAD OPEN FLOW

1010

MCFD @ 14.7 psia

"n" = .672

The undersigned hereby certifies that the above report was prepared by him or under his direct supervision, and that he is duly authorized to make the above report, and that he has knowledge of the facts stated therein, and that said report is a true and correct statement of the facts.

Executed this the 3-26 day of 1976

Witness (if any)

POOR COPY

EA. M + BB

For Company

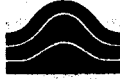
Robert West #2
Grand Co., Utah
3-26-76
New Well

1 DRY MODE METER ROBERT-WEST#2NEW-WEL

COMPONENT	MOL%	GPM	SP GR	BTU
N2	7.18	0.000	0.069	0.
CH4	87.18	0.000	0.483	882.
C2	3.36	0.000	0.035	59.
CO2	0.23	0.000	0.004	0.
C3	1.05	0.289	0.016	27.
IC4	0.25	0.082	0.005	8.
NC4	0.31	0.099	0.006	10.
IC5	0.10	0.037	0.003	4.
NC5	0.10	0.035	0.002	4.
C6+	0.24	0.104	0.008	12.
	100.00	0.646	0.631	1009.

BASE MOL% 99.97

Northwest Pipeline Corporation



P. O. BOX 1526
SALT LAKE CITY, UTAH 84110
801 - 328-8252

March 30, 1976

Robert S. West
11118 South Mary Drive
Sandy, Utah 84070

Dear Bob:

Enclosed are copies of the Field Data sheet, Multipoint
Back Pressure Test sheet and gas analysis report for your WK #2
well.

Sincerely,

NORTHWEST PIPELINE CORPORATION

Raymond D. Gililland

D. D. Gililland
Gas Procurement Coordinator

DDG/sc
Enclosures

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test	<input checked="" type="checkbox"/> Initial	<input type="checkbox"/> Annual	<input type="checkbox"/> Special	Test Date	3-23-76	Lease No. or Serial No.
Company	Robert S West			Connection	None	Allottee
Field	Cisco	Reservoir	Brushy Basin	Location	330 FSL & 2317 FEL	Unit
Completion Date		Total Depth	1060	Plug Back TD		Farm or Lease Name
Csg. Size	4 1/2	Wt.	9.5	Set At	1054	Well No.
Ths. Size	2 3/4	Wt.		Set At	1035	Sec.
Type Completion (Describe)				Perforations: From	1054	Twp-Blt
				Perforations: To	1060	Range-Sur.
				Packer Set At		County or Parish
Producing Thru	Casing	Reservoir Temp. F	Est. 100°	Mean Annual Temp. F		State
		Baro. Press. - P _a	12	% CO ₂	0.23	Prover
		% H ₂ S	7.18	% H ₂ S	0.0	Water Run
						Taps

DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
		Tq. Pslg.	Csg. Pslg.	Temp. F	Pressure Pslg.	Diff.	Temp. F	Orifice	
7:00 AM		312	312						Day SIP - Begin Rate #1
8:00		308	308		308		56°	1/8	End Rate #1
9:00		312	312						1 hr. SIP - Begin Rate #2
10:00		301	302		301		60°	3/16	End Rate #2
11:00		312	312						1 hr. SIP - Begin Rate #3
12:00		294	296		296		63°	7/32	End Rate #3
1:00		311	311						1 hr. SIP - Begin Rate #4
2:00		290	292		290		63°	1/4	End Rate #4, Begin Ext. Flow.
8:15 A		269	272		268		62°	1/4	End Ext. Flow - Begin Build Up.
8:30 A	.25	282	289						
8:45	.50	289	289						
9:00	.75	290	290						
9:15	1.00	290	290						
9:45	1.50	290	290						
10:15	2.00	290	292						
2:15	2.40	292	293						

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE UTAH
LEASE NUMBER U-17309
UNIT _____



LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field UNNAMED

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEB, 19 77.

Agent's address 1118 So Mary Drive Company ROBERT E. WEST

PO BOX 4444 84070 Signed Robert E. West

Phone 571-8059 Agent's title OPERATOR

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SEC 1 SW 1/4 SW 1/4	21S	23E	WK # 2	0	NA	NA	0	NONE	NONE	NONE
					WK # 2		13 SHUT IN			
SEC 1 SW 1/4 SW 1/4	21S	23E	WK # 1-14	11	NA	NA	412	NONE	NONE	NONE
					WK # 1-14		POT ON LINE FEB 14-1977			
TOTALS					OIL			WATER		
GAS (MCF)					NONE			NONE		
SOLD - 412										
VENTED OR FLARED					None					
LOST					None					
REASON					None					

NOTE.—There were _____ runs or sales of oil; 412 M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ROBERT S. WEST

9. WELL NO.

WK #2

10. FIELD AND POOL, OR WILDCAT

UNKNOWN

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1 T21S R23E

12. COUNTY OR PARISH

LOUISIANA

13. STATE

LOUISIANA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR ROBERT S. WEST
3. ADDRESS OF OPERATOR 749 SUNSET DRIVE - KATYHOVE, LOUISIANA 70037	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NORTH 330' FEET FROM THE SOUTH BOUNDARY & WEST 2317' FEET FROM THE EAST BOUNDARY of Sec 1
14. PERMIT NO. 43-019-30270	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4476

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	DEEPEN & REENTER WELL

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WE Plan to REENTER WK #2 & DEEPEN to SALT
WASH FORMATION. PRESENTLY DRILLED to 1056' & WILL
DRILL to PRODUCTION OR SALT WASH.

BLOW OUT EQUIPMENT TO BE USED.

APPROVED BY THE DIVISION OF REGAIN BOP. 300 PSI (HYD CLOSING UNIT)
OIL, GAS, AND MININGDATE: Oct 10, 1978
BY: P. H. Inceall
2. JACOBS ROTATING HEAD ABOVE BOP.
3. FULL SHUT OFF GATE VALVE ON WELL &
EXHAUST LINEConfirmation of Phone Confirmation Sept 24-78
WITH Ed GYMON.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert S. West

TITLE

Operator

DATE

9-29-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ROBERT S. WEST

749 SUNSET DRIVE

KAGSVILLE UTAH 84037

801-766-1400 Home 801-380 2126 office

Oct 2, 1978

GEOLOGICAL SURVEY

8440 FEDERAL BUILDING

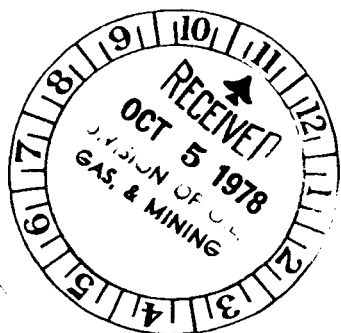
SALT LAKE CITY, UTAH 84138

RE: WELL No 12-57

SW SW SEC 12, T20S, R23E.

GRAND COUNTY, UTAH

LEASE - U-7629-C



WELLS No WK 1-14 & WK-2

SEC 1, T. 21S, R23E

GRAND COUNTY, UTAH

LEASE U-17309

Dear Ed Gwynn

WELL No 12-57

WELL WAS PLUGGED DIRECTLY AFTER DRILLING & WHEN NOTED THAT DRY HOLE MARKER WAS NOT INSTALLED FOLLOW UP ACTION WAS TAKEN & DRY HOLE MARKER WAS INSTALLED. AREA WAS CLEANED.

In Oct 1977, I had 3 phone conversations with BLH HOAS, with Rocky CURRUT & WAS INSTRUCTED

HOW TO RENABILITATE & RESEED, ALSO WAS GIVEN
PROMISSION TO EXTEND SEEDING UNTIL NOV. 15, 1977
BECAUSE OF THE EXTREME DIFFICULTY IN PURCHASING
SIX TYPES OF SEED. GROUND WAS LEVELLED
FILLING PITS & RESTORING TO NATURAL LEVEL
& AREA WAS RE SEEDEN. ALL WORK WAS COMPLETED
IN 1977 & BLM ADVISED BY PHONE. WRITTEN
CONVEYANCEMENT WAS NOT SENT & MAY THIS
NOTE BE SO AS ONE COPY WILL BE
SET TO BLM FILES.

WELL WK#2

STATUS REPORT IS PER OUR PHONE CONVERSATION
OF SEPT 27, 1978 WE ARE MOVING JACOBS
DRILLING RIG #2 OVER & RE DRILL TO
PRODUCTION & SEPT WORK. WE FEEL THIS
WELL WAS NOT EXPOSED TO PRODUCTIVE SAND
& HAD OUT OFF SOURCE OF GAS 4 MONTHS
AFTER PRODUCTION. SUNDAY NOTICE HAS BEEN
SENT TO THIS EFFECT. IF NOT PRODUCTIVE WILL P&A.

WELL WK#1-14

THIS IS AN OIL WELL WITH GAS & WE
HAVE CONNECTED TO GAS LINE & INSTALLED AN OIL
TANK & SEPARATOR BUT LOST PRODUCTION
IN 4 MONTHS. WE PLAN TO PUT IN TUBING
& REGAIN PRODUCTION SHORTLY AFTER WORKING

WK #2.

IF YOU HAVE ANY QUESTIONS PER THESE MATTERS
PLEASE ADVISE.

Sincerely Yours
D. J. Swart.

Copy to BLM MARS.
STATE OIL & GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-017309
Communitization Agreement No. NA
Field Name Hy Nares
Unit Name NA
Participating Area NA
County Garland State Utah
Operator Robert S. West
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Mar, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Well # 1-14	Sec 1 SW 1/4 NE 1/4	21S	23E	GS1		SHUT IN			
Well # 2	Sec 1 SW 1/4 SE 1/4	21S	23E	GS1		SHUT IN			
Well # 1	Sec 1 SW 1/4 SW 1/4	21S	23E	GS1		SHUT IN			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	<u>0</u>	<u>0</u>	<u>0</u>
*Sold		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>Robert S. West</u>	Address: <u>749 Sunset Drive Kansasville Utah</u>		
Title: <u>Operator</u>	Page <u>1</u> of <u>1</u>		

(Form 9-614-A)
(2-76)

OMB 42-R0365

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Regulation (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

GCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12):

RENTAL AND ROYALTY REMITTANCE ADVICE

**AMENDED
REPORT**

(See reverse of form for instructions)

LINE NO	LEASE OR CONTRACT NUMBER				DC'S COLL ACCT CODE	DATE		PRODUCT CODE	COMPANY CODE	C.D. OR ADJUST- MENT FORM NUMBER				TREASURY ACCT CODE	COLLEC- TION OR ADJUST- MENT DATE				OTHER COLLECTION OR DEPOSIT INFORMATION				COLLECTION OR ADJUSTMENT AMOUNT				C A R D N O
						MO	YR								MO	DAY	YR										
	3	4	5	10		11	13			14	15	18	19		20	21	23	24	28	33	34	35	40	41	59	70	
1	7A 017309					03	81	01																9/7			
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17																								9/7			
18																								9/7			
19																								9/7			
NUMBER OF LINES USED														SHEET TOTAL													

801-766-1400
Telephone

Telephone

Theresa West Operator
Signature and Title

Signature and Title

Company Name Kocoro West Check No. 0 Date of Check 0 Amt of Check \$ 0

July 8, 1981

Robert S. West
749 Sunset Drive
Kaysville, Utah 84037

Re: Well No. WK #2
Sec. 1, T. 21S, R. 23E
Grand County, Utah
(November-July)

Gentlemen:


Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

/lm

REPLY MEMO

JCP-1074 (REV. 9/70)

R.S. WEST
749 SUNSET BLVD.
KANSAS CITY, MO 64103

FROM	NAME	BOB WEST		STORE NO.	✓	LOCATION
	NAME	STATE of MO - On 4645		STORE NO.	✓	LOCATION
TO	NO. & STREET	1588 WEST HONOR TERRACE				
	CITY	STATE	ZIP CODE			
				SENDER - Send White and Pink copies intact		
				REPLIER - Return Pink copy to Sender Keep White for your files		

MESSAGE:

Sandy Bates -

Received your letter of July 8 asking for monthly maintenance reports. Enclosed are copies of Feb - May maintenance report as yet have not received June & July reports for Northwest gas. I will send upon receipt. At present Wells are shut in.

Thank You

SIGNATURE

R. West.

DATE

7-12-81

REPLY:

Dear

Mr. West,

Thank you for your Cooperation, toward these wells, these monthly reports will help us complete our records & files & keep them up to date.

We are sending you some Well Completion forms, could you please fill them out & return them to us as soon as possible...

The Well Completions are very important for up to date information on the wells status.. Thank You for all your help.. If you have any questions let me know at phone # 533-5771

SIGNATURE

Sandy Bates

DATE OF REPLY

7-16-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-07309
Communitization Agreement No. NA
Field Name UN NAMED
Unit Name NA
Participating Area NA
County CLARK State UTAH
Operator ROBERT S. WEST
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Feb, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
WK# 1-14	Sec 1 SW 1/4 NE 1/4	21S	23E	651		<u>SHUT IN</u>			
WK# 2	Sec 1 SW 1/4 SE 1/4	21S	23E	651		<u>SHUT IN</u>			
WK# 1	Sec 1 SW 1/4 SW 1/4	21S	23E	051		<u>SHUT IN</u>			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	<u>0</u>	<u>0</u>	<u>0</u>
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Robert S. West Address: 749 Sunset Drive Las Vegas
Title: Operator Page 1 of 1

(Form 9-614-A)
(2-76)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Regulation (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

OCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12),

**AMENDED
REPORT**

(See reverse of form for instructions)

RECEIVED

DIVISION OF OIL, GAS & MINING

NUMBER OF
LINES USED

SHEET TOTAL

801-766-1400

Telephone

Paul Sweet *operator*
Signature and Title

Company Name Wesley Check No. 0 Date of Check 0 Amt of Check \$ 0

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 21017307
Communitization Agreement No. NA
Field Name Oil Dam
Unit Name NA
Participating Area NA
County Cherokee State OK
Operator Robert S. West
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
WK# 1-14	Sec 1 SW 1/4 NE 1/4	21S	23E	6S1		SHUT IN			
WK# 2	Sec 1 SW 1/4 SE 1/4	21S	23E	6S1		SHUT IN			
WK# 1	Sec 1 SW 1/4 SW 1/4	21S	23E	0S1		SHUT IN			

DIVISION OF
OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

RECEIVED

JUL 4 1981

DIVISION OF
OIL, GAS & MINING

Authorized Signature: Robert S. West Address: 249 Sunset Drive
Title: Operator Page 1 of 1 Requiere
OTR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Form 9-614-A)
(2-76)

OMB 42-R0365

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Regulation (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

OCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12):

AMENDED
REPORT

RENTAL AND ROYALTY REMITTANCE ADVICE

(See reverse of form for instructions)

LINE NO	LEASE OR CONTRACT NUMBER				OCS COLL ACCT CODE	DATE		PRODUCT CODE	COMPANY CODE	C.D. OR ADJUST- MENT FORM NUMBER	TREASURY ACCT CODE	COLLEC- TION OR ADJUST- MENT DATE			OTHER COLLECTION OR DEPOSIT INFORMATION	COLLECTION OR ADJUSTMENT AMOUNT			C A R D N O
	3	4	5	10		MO	YR					MO	DAY	YR		59	70	79	
1	71	01	7309			04	81	01										97	
2																		97	
3																		97	
4																		97	
5																		97	
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16																		97	
17																		97	
18																		97	
19																		97	
NUMBER OF LINES USED														SHEET TOTAL			80		

801-766-1400

Telephone

Shut down operator
Signature and Title

Company Name *Brown & West* Check No. *0* Date of Check *0* Amt of Check \$ *0*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-R0 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 7-017309
Communitization Agreement No. NA
Field Name UnNamed
Unit Name NA
Participating Area NA
County Lebanon State Lebanon
Operator Robert S. West
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
WK #1-14	Sec 1 SW 1/4 NE 1/4	21S	23E	OS1		SHUT IN			
WK #2	Sec 1 SW 1/4 SE 1/4	21S	23E	GS		SHUT IN			
WK #1	Sec 1 SW 1/4 SW 1/4	21S	23E	OS1		SHUT IN			

RECEIVED

DIVISION OF OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	⊙	⊙	⊙
*Sold		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>Robert S. West</u>	Address: <u>7th Street Lane, Ray, MO 64086</u>		
Title: <u>Operator</u>	Page <u>1</u> of <u>1</u>		

(Form 9-614-A)
(2-76)

OMB 42-R0365

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Regulation (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

OCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12).

RENTAL AND ROYALTY REMITTANCE ADVICE

**AMENDED
REPORT**

(See reverse of form for instructions)

LINE NO	LEASE OR CONTRACT NUMBER				OCS COLL ACCT CODE	DATE		PRODUCT CODE		COMPANY CODE	C.D. OR ADJUSTMENT FORM NUMBER				TREASURY ACCT CODE		COLLECTION OR ADJUSTMENT DATE				OTHER COLLECTION OR DEPOSIT INFORMATION	COLLECTION OR ADJUSTMENT AMOUNT				CARD NO
	3	4	5	10		11	13	14	15		18	19	20	23	24	28	33	34	35	40		41	59	70	79	
1	7	1	0	1	7	3	0	9																9/7		
2																								9/7		
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17																								9/7		
18																								9/7		
19																								9/7		
NUMBER OF LINES USED																SHEET TOTAL										

801-766-1400

Telephone

Signature and Title

Company Name Robert West Check No. 0 Date of Check 0 Amt of Check \$ 0

July 16, 1981

Robert S. West
749 Sunset Drive
Kaysville, Utah 84037

Re: See Attached Sheet

Gentlemen:

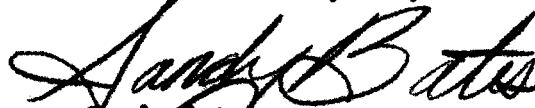
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and has not been filed with this office as required by our rules and regulations.

P1 Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

/lm
Attachment
Enclosures

1. Well No. WK #1-14
Sec. 1, T. 21S, R. 23E
Grand County, Utah
2. Well No. WK #2
Sec. 1, T. 21S, R. 23E
Grand County, UTAH
3. Well No. WK #1
Sec. 1, T. 21S, R. 23E
Grand County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-17307
Communitization Agreement No. N/A
Field Name LAKE MOORE
Unit Name N/A
Participating Area N/A
County COCONINO State ARIZONA
Operator ROBERT S. WEST
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Dec, 19 87

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
WEL # 1-14	Sec 1 SW 1/4 NE 1/4	21S	23E	651		Shut in			
WEL # 2	Sec 1 SW 1/4 SE 1/4	21S	23E	651		Shut in			
WEL # 1	Sec 1 SW 1/4 SE 1/4	21S	23E	651		Shut in			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	<u>0</u>	<u>0</u>	<u>0</u>
*Sold		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>Robert S. West</u>	Address: <u>101 N. Hancock Ave</u>		
Title: <u>Operator</u>	Page <u>1</u> of <u>1</u>		

ROOSEVELT, ARIZONA
84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-17309
Communitization Agreement No. NA
Field Name W. K. N. N. N.
Unit Name NA
Participating Area NA
County CLAYTON State UTAH
Operator ROBERT S. WEST
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Jan, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Well # 1-14	Sec 1 SW 1/4 NE 1/4	21S	23E	6-51		SHUT IN			
Well # 2	Sec 1 SW 1/4 SE 1/4	21S	23E	6-51		SHUT IN			
Well # 1	Sec 1 SW 1/4 SW 1/4	21S	23E	6-51		SHUT IN			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	<u>0</u>	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	<u>0</u>	<u>0</u>	<u>0</u>
*Sold		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>Robert S. West</u>	Address: <u>101 H. HANCOCK COVE</u>		
Title: <u>Operator</u>	Page <u>1</u> of <u>1</u>		
	<u>ROBERT S. WEST</u>		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-361 Rev. Feb 76
OMB 42-R 0361

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.62), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

MONTHLY REPORT
OF
SALES AND ROYALTY

AMENDED
REPORT

See Reverse of Form
For Instructions

LINE NO.	LEASE OR CONTRACT NUMBER	SPECIAL CODE	DATE		PRODUCT CODE	ROYALTY RATE CODE	SOURCE CODE	COMPANY CODE	ROYALTY IN KIND	NUMBER OF WELLS	WELL CODE	GRAVITY, METRIC, TAX, ETC., CODE	QUANTITY	CODE 9 FOR UNIT PRICE	VALUE OR UNIT PRICE	CARD NO.
			MO	YR.												
1	91, 017329		1	82	41											8 Y
2																8 Y
3																8 Y
4																8 Y
5																8 Y
6																8 Y
7																8 Y
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94																8 Y
95																8 Y
96																8 Y
97																8 Y
98																8 Y
99																8 Y
100																8 Y

ACKNOWLEDGMENT

I have read and compared the statements made herein, and find them true, accurate
and complete.
[Signature]
Signature of officer authorized to sign for lease

Telephone 501-722-4769

Company ROBERT S. WEST
101 H HANCOCK COVE
Address ROOSEVELT URBAN 84066



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

Robert S. West
749 Sunset Drive
Kaysville, Utah 84037

Re: Well No. Wk #2
Sec. 1, T. 21S, R. 23E
Grand County, Utah
SECOND NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-17409			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR ROBERT S. WEST		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 1118 So. Young Drive, Spring, Va.		8. FARM OR LEASE NAME Robert S. West			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: North 32 feet from the South Boundary At top prod. interval reported below: 237.7 feet from the East Boundary At total depth: 1059' of sec 1		9. WELL NO. WK #2			
14. PERMIT NO. 43-291-30270 DATE ISSUED 9-7-75		10. FIELD AND POOL, OR WILDCAT WILDCAT			
15. DATE SPUDDED Mar 3 '76		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 1 T4S, R23E			
16. DATE T.D. REACHED Mar 6 '76		12. COUNTY OR PARISH Crawford			
17. DATE COMPL. (Ready to prod.) Mar 15 '76		13. STATE Louisiana			
20. TOTAL DEPTH, MD 1059		19. ELEV. CASINGHEAD 24' H. H. H.			
21. PLUG BACK T.D., MD & TVD None		23. INTERNAL DRILLING Rotary			
22. INTERVALS OF THIS COMPLETION—TOP, BOTTOM, NAME AND T.D. 1058 - Brusky Basin		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23.4	150	9 1/4"	35 Sacks	0
4 1/2"	9.5	1054	6 1/4"	50 Sacks	0
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	1035	None			
31. PERFORATION RECORD (Interval, size and number) OPEN HOLE Completion 1059'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			None		
33. PRODUCTION					
DATE FIRST PRODUCTION 3/23/76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) 651 W. PL	
DATE OF TEST 3/23/76	HOURS TESTED 22	CHOKE SIZE 1/4	PROD'N. FOR TEST PERIOD None	OIL—BBL. 370	GAS—MCF. None
FLOW. TUBING PRESS. 268	CASING PRESSURE 272	CALCULATED 24-HOUR RATE 0	OIL—BBL. 0	GAS—MCF. 401	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented				TEST WITNESSED BY NW PL Test	
35. LIST OF ATTACHMENTS NW PL Test Data					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Robert S. West		TITLE Operator		DATE 4-5-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Granitic	0	700	Granitic Sand			
Dakota	700	900	Dakota			
Monksland	900	1055	Monksland			

38.

GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-17309
Communitization Agreement No. NA
Field Name UN NAMED
Unit Name NA
Participating Area NA
County CLAY State VT
Operator ROBERT S. WESS
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of FEB, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
WE#1 1-14	SEC 1 SW 1/4 NE 1/4	21S	23E	6S1		SHUT IN			
WE#2	SEC 1 SW 1/4 SE 1/4	21S	23E	6S1		SHUT IN			
WE#1	SEC 1 SW 1/4 SW 1/4	21S	23E	6S1		SHUT IN			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	<u>0</u>	<u>0</u>	<u>0</u>
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/ BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: 101 H. MARLOCK COVE
Title: Operator Page 1 of 1
ROOSEVELT CLAY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-361 Rev. Feb 76
OMB 42-R0361

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.62), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

MONTHLY REPORT
OF
SALES AND ROYALTY

AMENDED
REPORT

See Reverse of Form
For Instructions

LINE NO.	LEASE OR CONTRACT NUMBER	SPECIAL CODE	DATE		PRODUCT CODE	ROYALTY RATE CODE	SOURCE CODE	COMPANY CODE	ROYALTY IN KIND	NUMBER OF WELLS	WELL CODE	GRAVITY, METRE, TAX, ETC., CODE	QUANTITY	CODE 9 FOR UNIT PRICE	VALUE OR UNIT PRICE	C O D E NO.
			MO.	YR.												
1	71-0173-4		02	82												Y
2																Y
3																Y
4																Y
5																Y
6																Y
7																Y
8																Y
9																Y
0																Y
1																Y
2																Y
3																Y
4																Y
5																Y
6																Y
7																Y
8																Y
9																Y

ACKNOWLEDGMENT

I have read and examined the statements made herein, and find them true, accurate and complete.

Signature of officer authorized to sign for lease

Telephone 801-722-4769

Company

Address

ROBERT S. WEST

101 H HANCOCK COVE
ROOSEVELT UTAH 84064

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-17389
Communitization Agreement No. NA
Field Name LAKEVIEW
Unit Name LA
Participating Area LA
County COLUMBIA State UTAH
Operator ROBERT S. WEST
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of APR, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
WK# 1-14	SEC 1 SW 1/4 NE 1/4	21S	23E	LOS		SHUT IN			
WK# 2	SEC 1 SW 1/4 SE 1/4	21S	23E	LOS		SHUT IN			
WK# 1	SEC 1 SW 1/4 SW 1/4	21S	23E	LOS		SHUT IN			

RECEIVED
APR 05 1982
DIVISION OF
OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>Robert S. West</u>	Address: <u>749 SUNSET DRIVE KANEVILLE UTAH</u>		
Title: <u>Operator</u>	Page <u>1</u> of <u>1</u>		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-361 Rev. Feb 76
OMB 42-R0361

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.62), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

MONTHLY REPORT
OF
SALES AND ROYALTY

AMENDED
REPORT

See Reverse of Form
For Instructions

LINE NO.	LEASE OR CONTRACT NUMBER		SPECIAL CODE	DATE		PRODUCT CODE	ROYALTY RATE CODE	SOURCE CODE	COMPANY CODE	ROYALTY IN KIND	NUMBER OF WELLS	WELL CODE	GRAVITY, NET WT., YAL, ETC., CODE	QUANTITY	CODE B FOR UNIT PRICE	VALUE OR UNIT PRICE	CARD NO.								
	3	4		10	11													13	14	15	16	19	20	21	22
1	71	017309		11	81	C1											8	Y							
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8																	8	Y							
9																	8	Y							

ACKNOWLEDGMENT

I have read and examined the statements made herein, and find them true, accurate and complete.

Signature of officer authorized to sign for lease:

801-722-4769

Company

ROBERT S. WEST

101 N. HANCOCK COVE

Address

ROOSEVELT, UTAH 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-361 Rev. Feb 76
OMB 42-R0361

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.62), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

MONTHLY REPORT
OF
SALES AND ROYALTY

AMENDED
REPORT

See Reverse of Form
For Instructions

LINE NO.	LEASE OR CONTRACT NUMBER	SPECIAL CODE	DATE		PRODUCT CODE	ROYALTY RATE CODE	SOURCE CODE	COMPANY CODE	ROYALTY IN KIND	NUMBER OF WELLS	WELL CODE	GRAVITY, NETRALITY, ETC., CODE	QUANTITY	CODE B FOR UNIT PRICE	VALUE OR UNIT PRICE	CARD NO.
			MO.	YR.												
1	71 01725		10	81	C1											8 Y
2																8 Y
3																8 Y
4																8 Y
5																8 Y
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99																8 Y
100																8 Y

ACKNOWLEDGMENT

I have read and examined the statements made herein, and find them true, accurate and complete.

Signature of officer authorized to sign for lease

Telephone

Company

Address

Shut & Went

746 Sunset Drive

Rayville, LA 71271

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-77309

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR ROBERT S. WEST	8. FARM OR LEASE NAME ROBERT S. WEST
3. ADDRESS OF OPERATOR 101 W HANCOCK COVE, ROOSEVELT UPR 84066	9. WELL NO. WK # 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NORTH 330 feet FROM THE SOUTH BOUNDARY OF WEST 2317 feet FROM THE EAST BOUNDARY OF SECTION 1	10. FIELD AND POOL, OR WILDCAT WILDCAT
14. PERMIT NO. 43-019-30270	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4476
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1 T. 21 S. R. 23 E SHW
	12. COUNTY OR PARISH LOUISIANA
	13. STATE LOUISIANA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL IS TEMP ABANDON

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert S. West

TITLE

Operator

DATE

4-9-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Robert S. West
101 H. Hancock Cove
Roosevelt, Utah 84066

Re: Well No. West-Kolman # 1-14
Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. Wk # 2
Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. Wk. # 1
Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 25, 1983

Robert S. West
101 H. Hancock Cove
Roosevelt, Utah 84066

2nd NOTICE

Re: Well No. West-Wk # 1
330' FSL, 330' FWL
SW SW, Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. West-Wk # 2
330' FSL, 2317' FEL
SW SE, Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Well No. West-Wk # 1-14
1267' FNL, 1783' FEL
NW NE, Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

If these wells have been completed as producing, shut-in, injection, gas storage or plugged and abandoned, please submit a Well Completion Form (OGC-3), stating the procedure of the completed operations.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 4-17309
2. NAME OF OPERATOR R.L. JACOBS OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2467 COMMERCE BLVD. GRAND JCT CO. 81505		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL, 2317' FEL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. WEST - WK #2
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT CISCO SPRINGS
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA SW SE SEC. 1 T. 21 S. R. 2
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CURRENTLY WE ARE LAYING A GAS LINE TO HOOK-UP WELL CPI-5. WHEN THIS IS COMPLETED WE WILL HOOK-UP WELL WK#2 TO THIS LINE.



18. I hereby certify that the foregoing is true and correct

SIGNED

J. Collins

TITLE

ACCOUNTANT

DATE

11-04-83

(This space for Federal or State office use)

APPROVED BY

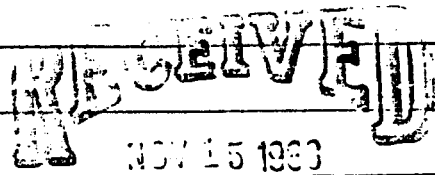
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

11-11-83

STATE of Utah
NATURAL RESOURCES
OIL & GAS & MINING



Attention Carri Furse
Well Records Specialist

DIVISION OF
OIL, GAS & MINING

In Regards to Note sent Oct 25 1983
enclosed Copy.

Jacobs Oil & Gas should have responded to this
Note — if they have not Please Advise &
I will find out details & give them to you.

Please Advise !

R. Paul & Went —
101 N. Samuel Lane
Roosevelt Utah 84066
801- 722-4769
722-4553

sent copy of sundry dated 11.04.83 on 11.18.83

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OPERATOR CHANGE		5. LEASE DESIGNATION AND SERIAL NO. U-17309
2. NAME OF OPERATOR R.L. JACOBS OIL AND GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2467 COMMERCE BLVD. GRAND JCT. CO. 81505		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEC. 1		8. FARM OR LEASE NAME WK 2
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT CISCO SPRINGS
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 1, T-21 S, R-23 E
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) OPERATOR CHANGE <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

AS OF AUG. 15, 1982 COLORADO-PACIFIC PETROLEUM CORP.
DESIGNATED R.L. JACOBS OIL & GAS COMPANY AS
OPERATOR OF SEC. 1 ALL, T-21 S, R-23 E.
WELLS: CP 1-4 ✓
CP 1-5 ✓
WK 1-14 ✓
WK 1 ✓
WK 2 ✓
WK 1-13 ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

D. Collins

TITLE

ACCOUNTANT

DATE

2-29-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

OPERATOR CHANGE

2. NAME OF OPERATOR

R.L. JACOBS OIL AND GAS CO.

3. ADDRESS OF OPERATOR

2467 COMMERCE BLVD. GRAND JUNCTION CO. 81505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SECTION 1

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

WK 2

10. FIELD AND POOL, OR WILDCAT

GREATER CLSCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 1, T-21 S, R-23 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CA, etc.)

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

OPERATOR CHANGE

PULL OR ALTER CASING

☐
☐
☐
☐
☒

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE MARCH 1, 1985 R.L. JACOBS OIL & GAS CO.
HAS DESIGNATED B.L. OIL AND GAS CO. AS
OPERATOR OF SEC. 1 ALL, T-21 S, R-23 E.

WELLS:

CP 1-4

CP 1-5

WK 1-13

WK 1-14

WK 1

WK 2

B.L. OIL AND GAS CO.

617 PANORAMA DR.

GRAND JUNCTION, CO. 81505

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Collins

TITLE ACCOUNTANT

DATE 3-6-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

B. L. OIL & GAS CO.
617 PANORAMA DR.
GRAND JUNCTION, CO 81503
(303) 243-8992

July 1, 1985

UTAH NATURAL RESOURCES
OIL & GAS.

RECEIVED

JUL 05 1985

GENTLEMEN:

DIVISION OF OIL
GAS & MINING

THE FOLLOWING WELLS ARE NON PRODUCTIVE AND
B.L.M. HAS REQUESTED THAT THEY BE PLUGGED AND
ABANDON. I DO NOT HAVE ANY INFORMATION
ON THEM. PLEASE CHECK YOUR FILES AND SEE IF
YOU HAVE A COMPLETION REPORT ON THEM.
IF YOU DO, I WOULD APPRECIATE A COPY.

<u>WELL</u>	<u>API NO.</u>	<u>SEC.</u>	<u>TOWNSHIP</u>	<u>RANGE</u>	<u>COUNT</u>
WK 1-14	4301930299	1	21 S	23 E	GRAND
WK-1	?	SW SW 1	21 S	23 E	GRAND
WK-2	?	SW SE 1	21 S	23 E	GRAND

THANK YOU

LEN COLLINS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 7, 1986

TO: Well File Memo

FROM: J.R. Baza *IRB*

RE: Well No. WK 2, Sec.1, T.21S, R.23E, Grand County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator submitted a Sundry Notice dated April 9, 1982, indicating that the well was temporarily abandoned; however, there is no indication that a temporary plug was set to isolate the producing interval. After several changes of operator, a letter dated July 1, 1985, was submitted by B. L. Oil & Gas Co. stating that the well was to be plugged and abandoned. No further information has been received by the Division and it would seem that either the operator or the Bureau of Land Management should have additional information which could be included in our files. The well file should be listed as SI producing well until the operator submits information to the contrary.

sb
0265T-31



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

B.L. Oil & Gas
617 Panorama Drive
Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. West WK 2 - Sec. 1, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30270

In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by April 27, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

pk

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0170S/11



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

B.L. Oil & Gas
617 Panorama Drive
Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. West WK 2 - Sec. 1, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30270

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Your response by April 27, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

pk
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

* NOTE - 4-18-86
THE WELL bore IS IN THE SAME
CONDITION AS IT WAS AS PER
THE COMPLETION REPORT OF 4-5-76

0170S/11

J. Collins
OPERATOR

RECEIVED
AUG 26 1988

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> OPERATOR CHANGE	5. LEASE DESIGNATION AND SERIAL NO. U-17309
2. NAME OF OPERATOR B.L. OIL AND GAS COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 617 PANORAMA DR. GRAND JUNCTION CO. 81503	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) SECTION 1 ALL	8. FARM OR LEASE NAME
	9. WELL NO.
	10. FIELD AND POOL, OR WILDCAT GREATER - CISCO
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T-21S, R-23E SLM
14. PERMIT NO.	12. COUNTY OR PARISH GRAND
15. ELEVATIONS (Show whether DF, RT, OR, etc.)	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) OPERATOR CHANGE <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE AUGUST 5, 1988 B.L. OIL AND GAS CO. HAS DESIGNATED ABRAHAM R. GLADSTONE 36 DEBORAH TERRACE, ENGLEWOOD CLIFF, N.J. #07632 AS OPERATOR OF SEC. 1 ALL, T-21S, R-23E SLM.

- WELLS:
- WK #1 (SW 1/4 SW 1/4) - 43-019-30266 BRBSN
 - WK #2 (SW 1/4 SE 1/4) - 43-019-30270
 - WK #3 (NW 1/4 SW 1/4) - 43-019-30267 SLTW
 - CP #1-4 (SE 1/4 SW 1/4) - 43-019-30671 DKTA
 - CP #1-5 (NW 1/4 NW 1/4) - 43-019-30674 DKTA
 - WK #1-13 (SW 1/2 NE 1/4) - 43-019-30268 SLTW
 - WK #1-14 (NW 1/4 NE 1/4) - 43-019-30299 BRBSN

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins TITLE OPERATOR DATE 8-22-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SEE NO 17

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF
LEASES, WELLS, PIPELINE & COMPRESSOR STATION.

7. UNIT AGREEMENT NAME

NONE

2. NAME OF OPERATOR

ABRAHAM R. GLADSTONE

8. FARM OR LEASE NAME

SEE NO. 17

3. ADDRESS OF OPERATOR

36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07633

WELL NO.

SEE NO. 17

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO AREA

DETAILED IN NO. 17

DIVISION OF
OIL, GAS & MINING

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

(Other) ASSIGNMENT OF OPERATOR RIGHTS.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor
Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503,
Don D. Armentrout, President.

GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

LEASE SERIAL NUMBER

DESCRIPTION OF LANDS

WELLS AND LOCATION

U-7623

Section 13: E $\frac{1}{2}$.

LEN 13-3 (SE $\frac{1}{4}$ SE $\frac{1}{4}$)
THOMAS 2A (SW $\frac{1}{4}$ SE $\frac{1}{4}$)
THOMAS 8 (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
LEN 24-4 (NW $\frac{1}{4}$ SW $\frac{1}{4}$)
LEN 24-3 (NE $\frac{1}{4}$ SW $\frac{1}{4}$)
JACOBS 24-1 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)
JACOBS 25-1 (SE $\frac{1}{4}$ NW $\frac{1}{4}$)
LEN 25-2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)

U-7945

SECTION 13: SW $\frac{1}{4}$ SW $\frac{1}{4}$.

JACOBS 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

U-6355B

SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{4}$.

3-355 (NE $\frac{1}{4}$ NE $\frac{1}{4}$)
1-355 (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
1-355A (SE $\frac{1}{4}$ NE $\frac{1}{4}$)

U-17309

T 21 S, R 23 E, SLB&M. SECTION 1: ALL

CP 1-5 (NW $\frac{1}{4}$ NW $\frac{1}{4}$)
CP 1-4 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)
WK 1-13 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)
WK 1-14 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)
WK 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
WK 2 (SW $\frac{1}{4}$ SE $\frac{1}{4}$)
WK 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY
2250 TIFFANY DRIVE
GRAND JUNCTION CO 81503
ATTN: DON ARMENTROUT

Utah Account No. N3315

Report Period (Month/Year) 12 / 90

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-355					
4301930115 00240 20S 23E 9	BUKHN		U-6355		
THOMAS FED #8					
4301930148 00565 20S 23E 13	DKTA		U-7623		
ROBERT S. WEST WK #1					
4301930266 00566 21S 23E 1	BRBSN		U-17309		
WK #3					
4301930267 00566 21S 23E 1	SLTW		"		
WK 1-13 43-019-30420					
4301930268 00566 21S 23E 1	SLTW		"		
WK #2					
4301930270 00566 21S 23E 1	BRBSN		"		
KOLMAN FED 1-14					
4301930299 00566 21S 23E 1	BRBSN		"		
CP 1-4					
4301930671 00566 21S 23E 1	DKTA		"		
CP 1-5					
4301930674 00566 21S 23E 1	DKTA		"		
JACOBS #1					
4301930378 00567 20S 23E 13	DKTA		NOT CHANGED	(U-7945)	
JACOBS FED 1-25					
4301930486 00568 20S 23E 25	SLTW		U-7623		
FEDERAL 24-1					
4301930510 00569 20S 23E 24	MRSN		"		
CISCO SPRINGS #24-3					
4301931179 00571 20S 23E 24	DKTA		"		
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
Phone (303) 721-7920
Fax (303) 721-6025

February 8, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, Utah 84180-1203

Dear Lisha:

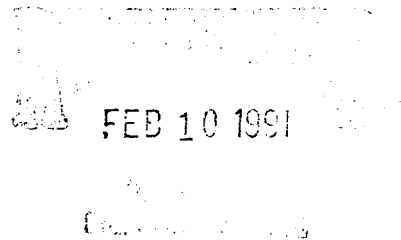
Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Dale Anne Kessler', written over a horizontal line.

Dale Anne Kessler



(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ST. 3311-10-10111111-10
(Other instructions on reverse side)

Expires August 31, 1995
5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

5655 S. Yosemite, Suite 460, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

WK 3 Sec. 1:

CP 1-4 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$, CPI-5 Well Sec. 1: NW $\frac{1}{4}$ NW $\frac{1}{4}$
WK 1-13 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$, WK 1-14 Well Sec. 1: NW $\frac{1}{4}$ NE $\frac{1}{4}$
WK 1-Well Sec. 1: SW $\frac{1}{4}$ SW $\frac{1}{4}$, WK 2 Well Sec. 1: SW $\frac{1}{4}$ SE $\frac{1}{4}$

14. PERMIT NO.

43-019-30-674, 43-019-30-267, 43-019-30-268

15. ELEVATIONS (Show whether OF, AT, OR, ETC.)

43-019-30-266, 43-019-30-671, 43-019-30-299, 43-019-30-270

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO. CP 1-4, CP 1-5,
WK 1-13, WK 1-14, WK 1,
WK 2, WK-3

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Section 1-T21S-R23E

12. COUNTY OR PARISH, 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Change of Operator

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.

17. DETAILED PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond coverage for the listed wells is provided by LC #244.

RECEIVED
FEB 27 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward Neibauer

TITLE President

DATE 8-7-90

(This space for Federal or State office use)

Assistant District Manager

APPROVED BY

William C. Hunsz

TITLE for Minerals

DATE 8/17/90

CONDITIONS OF APPROVAL, IF ANY:

APPROVE w/ Change of Op and Gej: 8/15/90

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	<input checked="" type="checkbox"/>
2-DTB	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	<u>phone (303) 721-7920</u>		<u>phone (303) 241-9755</u>
	<u>account no. N 2025</u>		<u>account no. N3315</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec. 2-27-91)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec. 2-27-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. (Approved 8-22-90)
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-1-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Per EPS Resources, please leave entities as is. (3-4-91)
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 11 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Btm-moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6. LEASE DESIGNATION AND SERIAL NO.

SEE below

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Saturn Resources Corp.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR PO BOX 870171		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEE ATTACHED		9. WELL NO. VARIOUS	
14. PERMIT NO.		15. ELEVATIONS (Show whether DT, RT, OR, etc.)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T20N R23E T21S R23E		12. COUNTY OR PARISH BRAND	
		13. STATE UTAH	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

RELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. LEASING PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE HAVE purchased the leases + properties listed on attached exhibits.

Purchased from Master Petroleum + Development AND Abraham R. Gladstone * EPS Resources Corp. &

WE ARE operators of these leases + wells as of 8-1-91

There is one ADDITIONAL lease which we do not have information on. It is lease # UTA 7945. It has 1 gas well on it - Jacobs #1 well * Hedden & Harrison

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Simpson

TITLE Vice President

DATE 10-7-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Saturn Resources Corp.

3. ADDRESS OF OPERATOR
PO Box 87071 Dallas Texas 75287

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
SEE ATTACHED

5. LEASE DESIGNATION AND SERIAL NO.
UTU 17309
INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE
Grand County UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐ WATER SHUT-OFF ☐ REPAIRING WELL ☐

FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐ FRACTURE TREATMENT ☐ ALTERING CASING ☐

SHOOT OR ACIDIZE ☐ ABANDON* ☐ SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

REPAIR WELL ☐ CHANGE PLANS ☐ (Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Saturn Res. Corp. is taking over operations of the above captioned well.

Saturn Res. Corp. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

Wells: CP 1-5
CP 1-4
1-14
WK-2
WK-1-13
WK-3
WK-1

eff. 8/1/91

RECEIVED

OCT 30 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. Lynn Simpson TITLE Vice president DATE 9-5-91
Assistant District Manager
for Minerals

(This space for Federal or State office use)

APPROVED BY William C. Thunger TITLE _____ DATE 10/25/91
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

APPROVE w/ change of Operator cond. req. 10/25/91
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attach all documentation received by the Division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)
Designation of Operator

☐ Designation of Agent
☐ Operator Name Change Only

1-LCR	7-LCR
2-DTS	8-DTS
3-VLC	
4-RJF	
5-RWM	
6-ADA	

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator) SATURN RESOURCES CORP.
(address) P. O. BOX 870171
DALLAS, TX 75287
R. LYNN DEMPSEY
phone (214) 418-1701
account no. N1090

FROM (former operator) EPS RESOURCES CORP.
(address) 5655 S. YOSEMITE, #460
ENGLEWOOD, CO 80111
DALE ANNE KESLER
phone (303) 721-7920
account no. N 2025

Well(s) (attach additional page if needed):

Name: <u>W KOLMAN FED 1-14/BRBSN</u>	API: <u>43-019-30299</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
Name: <u>WK #2/BRBSN</u>	API: <u>43-019-30270</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
Name: <u>WK 1-13/SLTW</u>	API: <u>43-019-30420</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
Name: <u>WK #3/SLTW</u>	API: <u>43-019-30267</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
Name: <u>ROBERT S WEST WK #1/BRBSN</u>	API: <u>43-019-30266</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
Name: <u>THOMAS FED #8/DKTA</u>	API: <u>43-019-30148</u>	Entity: <u>565</u>	Sec <u>13</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
Name: <u>JACOBS FED 1-25/SLTW</u>	API: <u>43-019-30486</u>	Entity: <u>568</u>	Sec <u>25</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 10-7-91) (Reg. 10-18-91) (Rec'd BLM approved Sundries 10-30-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-7-91) (Rec'd BLM approved Sundries 10-30-91)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-5-91)
6. Cardex file has been updated for each well listed above. (11-6-91)
7. Well file labels have been updated for each well listed above. (11-6-91)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-5-91)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: 19 .

FILE

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator-Change file.

REMARKS

911028 Btm / moab Approved 10-25-91 eff. 8-1-91. (See Btm approved sundries rec'd 10-30-91)

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

) SS:
)

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shailb Thekurg
Notary Public

My Commission Expires:

5-16-01

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

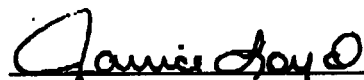
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.


JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2000 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18

1. Type of Well
☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways

2. Name of Operator Falcon Energy, LLC

3a. Address 4103 So. 500 W. Salt Lake City, Utah 84123 3b. Phone No. (include area code) 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Serial No. See Attached List

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. See Attached

9. API Well No. See Attached

10. Field and Pool, or Exploratory Area Greater Cisco Area

11. County or Parish, State Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator Effective 11/29/2000
Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.
Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.
Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title

Date

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Resources

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-130	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440 *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS	✓
2. CDW	✓	5-SP	✓
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

Lease #: UTU 17309

Entity #: 366

WK 2

SW SE

330' fsl & 2317' fel

Sec 1 T21S R23E

Elevation: 4476' GL

43-019-30270

Spud: March 3, 1976

Complete: March 15, 1976

150' Of 7" (23#); 35 sacks of cement

1042' of 4 ½" (9.5#); 50 sacks of cement

Zone: J Morrison-Brushy Basin

IP: 401 mcf

Total Oil: 0 bbl

Total Gas: 9281 mcf

Total Water: 0 bbl

GOR:

API/Gravity:

Open Hole Completion (3 7/8" hole): (Jmbb 1)
1042'- 1296' GL; No stimulation

Original TD: 1059' GL

Original PBTD: 1042' GL

Deepened TD: 1296' GL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 17309
2. Name of Operator RUNNING FOXES PETROLEUM, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112	3b. Phone No. (include area code) 303-617-7242	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW SE SEC. 1 T21S - R23E		8. Well Name and No. WK-2
		9. API Well No. 43019 - 30270
		10. Field and Pool, or Exploratory Area CISCO SPRINGS
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

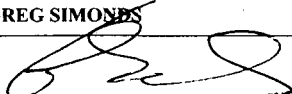
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) GREG SIMONDS		Title V.P. OPERATIONS
Signature: 		Date 05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	ACCEPTED	Division of Resources Moab Field Office Office	Date 6/12/06
--	----------	--	-----------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
JUN 19 2006

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well Nos. CP 1-4, CP 1-5, 1, WK 1-13, WK 2, WK 3, 1-14
Section 1, T21S, R23E
Lease UTU17309
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Change of Operator

2. NAME OF OPERATOR:
Falcon Energy LLC

3. ADDRESS OF OPERATOR:
1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT)

Wayne Stant

TITLE

Manager

SIGNATURE

Wayne O Stant

DATE

11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENE	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENE	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENE	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENE	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENE	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):
N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678
Phone: 1 (970) 858-8252

TO: (New Operator):
N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112
Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 17309
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' fsl & 2317' fel SW SE S1 T21S R23E		8. Well Name and No. WK 2
		9. API Well No. 43-019-302-70-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill the open hole portion of the well, production annulus, & surface annulus with cement from total depth to the surface. Surface casing (7", 23#) was set at 150' GL & production casing (4.5", 9.5#) was run to 1042' GL. This well was deepened to 1296' GL by Running Foxes Petroleum w/a 3 7/8" bit. This well was completed open hole from 1042'-1296' GL, but was deemed uneconomic. Upon completion of cementing a standard P&A marker will be erected w/all pertinent well information welded onto it. If the BLM determines other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

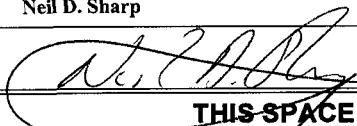
CC: UT DOGM

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5/23/08
By: Dustin

Federal Approval Of This
Action Is Necessary

Date: 5-28-2008
Initials: ICS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Neil D. Sharp		Title Geologist
Signature 		Date <u>04/29/08</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 06 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**330' fsl & 2317' fel SW SE
S1 T21S R23E**

5. Lease Serial No.

UTU 17309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WK 2

9. API Well No.

43-019-302-70-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum has plugged & abandoned the aforementioned well on 9/9/2008. Running Foxes Petroleum contracted RACS, LLC to perform the plugging and abandoning. A total of 85 sacks of Class G cement (14.8#) was used to fill the production and surface casing of this well from TD to surface. The casing was cut off 3 ft. from surface and a metal plate, with all pertinent well information, was welded on and buried. Running Foxes Petroleum will recontour & reseed the location at a later date. Upon completion of the recontouring & reseeding, Running Foxes Petroleum will contact the BLM for final inspection.

Attached: RACS Plugging Report

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

Date

10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

RACS, LLC

26767 Cedar Mesa Rd., Cedaredge, CO 81413

(970) 856-2505

WELL ABANDONMENT REPORT

Date 9-30-2008

Well Identification

Owner Running Foxes Petroleum

Well Number WK 2 (API# 43-019-302-70-00-00)

Well Location (township & range) 330' fsl & 2,317' fsl SW SE Sec 1 T21S R23E

(Lat / Long) (NAD 27) N39 00 08.9 W109 19 15.1

County Grand State Utah Elevation 4,476'

Existing Well Details

Is a well drillers report available? ☐ Yes ☒ No

Nature of use & current status Gas Well / Shut-in

Hole Depth 1,042' Feet Hole Diameter _____ Inches

Surface Casing type / Wt. Steel T&C / Size 7" Depth 150'

Intermediate Casing Type / Wt. _____ / _____ Size _____ Depth _____

Completion Blank Casing Type / Wt Steel T&C / 9.5# Size 4.5" Depth From +2' To 1,042'

Completion Perf casing Type / Wt _____ / _____ Size _____ Depth From _____ To _____

Static Fluid Level Depth N/A Feet - Artesian Flow None GPM - Shut-In Pressure _____ PSI

Notes _____

Abandonment Details

Reason for Abandonment No longer producing

Bridge Plug type None

TD of well or Bridge Plug Depth 1,069' Feet

Total fluid volume of well from TD or Bridge Plug 743 Gallons

Total volume of fluid used 848 Gallons

Method of sealing material placement Through 2" Coil Tubing

Casing cut to 3' Ft. below surface P&A Marker type 3/8" Steel flat plate

Date of Abandonment Completion 9-9-08

Depth (Feet)		Material Used	Quantity	Density
From	To		Gal. / Sks	Lbs./Gal.
1,069'	Surface	Class G Cement w/2% gel	798 / 80	14.8
50'	Surface	Class G Cement w/2% gel	50 / 5	14.8
50'	45'	Perforated 4.5" casing		

Notes MIRU on 9-5-08, run in well with slickline & tagged bottom at 1,069 feet. String up coil tubing & run in to 1,060 feet.

Begin mixing and pumping 85 sacks of cement to surface, cement circulated through perfs in 4.5" casing at 50' & back to surface.

Shut down for the weekend. Cut casing(s) down 3' & welded on P&A marker on 9-9-08.

Buried back well head & small sump. Move to next pad.

* All depths are from top of surface casing